WASTEWATER UTILITY ANNUAL REPORT

(Class "A" and "B" Companies)

OF CUC, Inc.

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2020

[X] Calendar Year Ending December 31, 2020

[] Fiscal Year Ending _

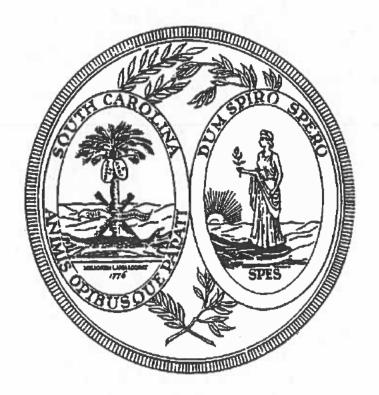


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GENERAL INSTRUCTIONS

- 1. All wastewater utilities are required by state law to complete and file this annual report. On or before April 1, 2021 one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
- 2. All forms are available in PDF fillable format on the Office of Regulatory Staff web site at www.ors.sc.gov.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- Requests for extension must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2021 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- 6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- 10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

GENERAL INSTRUCTIONS (Continued)

- 13. Throughout this report, money items will be rounded to the nearest dollar.
- 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
- 15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
- 16. Use this form for a wastewater utility ONLY! If your utility operates a water system in addition to a wastewater system, complete a separate annual report for the water system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!
- 17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

1. Have you had changes or additions to franchise rights? If so, describe (a) the actual payment given in exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact.
2. Have any of the following occurred acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers.
3. Have any of the following occurred purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers.
4. Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
5. Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories.
6. What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year?
7. Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses.
8. Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation excluding ordinary commercial paper maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any.
9. Have there been any changes in articles of incorporation or amendments to charters? If so, explain the natural and purpose of these changes or amendments. Note any filing with the Commission.
10. Other important changes not provided for elsewhere.

Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Associated Companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for wastewater utilities means a utility having annual wastewater operating revenues of \$1,000,00 or more.
- "Class B" for wastewater utilities means a utility having annual wastewater operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for wastewater utilities means a utility having annual wastewater operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Cost of Removal" means the cost of demolishing, dismantling, tearing down or otherwise removing utility plant, including the cost of transportation and handling incidental thereto.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

Schedule 110. DEFINITIONS (Continued)

- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Discount", as applied to the securities or assumed by the utility, means the excess of the par (stated value no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.
- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Multiple Family Dwelling" means a residential structure or group of structures which is capable of separately housing more than one family unit.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have beer signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Premium", as applied to the securities issued or assumed by the utility, means the excess of the cash value of the consideration received from their sale over the sum of their par (stated value of no-par stock) or face value and interest or dividends accrued at the date of sale.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Reclaimed Water" means water that has received at least secondary treatment and basic disinfection and is reused after flowing out of a wastewater treatment plant.

Schedule 110. DEFINITIONS (Continued)

- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Reuse" means the deliberate application of reclaimed water, in compliance with Federal and State environmental rules and regulations, for a beneficial purpose.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverabl is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under white the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreat water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provid no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which t uniform system of accounts is applicable.

CI	UC,	Inc.

FOR THE YEAR ENDED 2020

(Company Name)

Schedule 120. EXECUTIVE SUMMARY

1. IDENTIFICATION (legal to	tle)
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PSC/ORS No.	(leave blank)	Fede	eral ID No.:
Business Structure & Indicate Date	[] Sole Proprietorship [] Pa	rtnership	[X] Corporation
Name of Company:	CUC, Inc.		
Doing Business As:	CUC, Inc.		
Street Address:			
City:	State:		Zip Code:
Mailing Address:			area reini
City:	State:		Zip Code:
Telephone No. (Include	Area Code):		
(a) State whether any change were made.	was made in the name of the respondent durin	g the year. If so, state the chang	ges and the dates when they
(b) State whether the respon- respective interests.	dent is a firm or partnership. If a partnership, gi	ve the names of the partners ar	nd the proportion of their
(c) State the kinds of busines that fact.	es, other than Water Utility, in which the respon	dent was engaged at any time	during the year. If none, state
expiration of their respec	e addresses of the Board of Directors, if any, of ive terms. If any person abandoned, resigned f If the organization was a partnership, give the	rom, or was removed from a di	

Name of Director	Office Address	Term Begins	Term Ends
Billy F. Burnett			
Susan B. Mikell			

CUC, I	lnc.
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FOR THE YEAR ENDED 2020

(Company Name)

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office	Office Address	Entry
President	Susan B. Mikell		#######
Vice-President	Billy F. Burnett		
Secretary	Susan B. Mikell		
Treasurer	Susan B. Mikell		
Gen. Manager or Supt.			
2. CONTACT (for page 2) Contact Name:	Susan B. Mikell		
2. CONTACT (for p	ourpose of this report)		
Contact Name:	Susan B. Mikell		
Title:	President	Telephone:	
Email Address:		Fax No.:	
3. MAILING ADDI	RESS (if different from above)		
Mailing Address:		311111111111111111111111111111111111111	عنظيا
City:	State:	Zi	p Code:
	CF	PTIFICATION	***

I hereby certify that the enclosed Annual Report was prepared by me examined it, and that the items herein reported on the basis of my known	i i
Name: Susan B. Mikell	Title: President
Signature: Lusan Mikell	Date: March 26, 2021
DC8F8483DD702777E185779ABEE97A6B contract works	

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION:			
Detailed general description of wastewater system:			
CALLAWASSIE ISLAND - Gravity collection system with a extended aeration treatment plant. Final filter			
with chlorination disinfection equipment. Effluent is sprayed on golf course.			
SPRING ISLAND - Pressure collection system with a SBR treatment plant with computerized controls.			
Final filter with UV disinfection equipment. Effluent is sprayed on golf course.			
CHECHESSEE BLUFF - Gravity collection system. Raw sewage is pumped to the Callawassie treatment plant			
for treatment.			
Oxidation Pond(s)? No			
If so, provide information concerning size, construction type, and year of construction.			
Aeration Pond(s)? No			
If so, provide information concerning size, construction type, and year of construction.			
Polishing Pond(s)? No			
If so, provide information concerning size, construction type, and year of construction.			
Detailed general description of disposal system/method: All treated effluent is disposed of on the Callawassie			
Island and Spring Island golf courses.			
Date of construction of original plant: Callawassie Island 1984 - Spring Island 1998			
Population for which plant was designed: Callawassie Island 1,800 - Spring Island 714			
Plant capacity in gallons per day: Callawassie Island 260,000 - Spring Island 100,000			
Average daily discharge of sewage during year (Mgal): SI .020 - CI .060			
aximum daily discharge of sewage during year (Mgal): SI .031 - CI .099			

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND LINE TYPE

	Owned by Utility				
Size and Description	Beginning of year	Added	Retired or Abandoned	End of Year	
Services in use		DXIVES)		8 807	
Iron pipe					
PVC pipe					
Clay pipe					
Other pipe					
Total services in use					
Services not in use	TO THE REAL PROPERTY.		A CHARLES	SE STOR	
Iron pipe					
PVC pipe		BE TOWN		0	
Clay pipe		MARKET			
Other pipe		Charles to	A STATE OF THE STA		
Total services not in use		APROLUTATION OF THE PARTY OF TH		8	
Total Services					

TREATMENT:

Is wastewater treated?	
If so, how?	
Is wastewater effluent disinfected?	
If so, provide information about the type of agent used (liquid	chlorine, etc.):
How frequently is an analysis made of effluent?	
Give results of last analysis:	
What is the efficiency of sewerage plant?	

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by wastewater system: Callawassie Island, Spring Island	d, and
Chechessee Bluff - All located in Beaufort County.	
Total number of residential customers at the end of the fiscal or calendar year:	741
Total number of commercial customers at the end of the fiscal or calendar year:	28
Total number of industrial customers at the end of the fiscal or calendar year:	0
Total number of customers at the end of the fiscal or calendar year:	769
Extensions of system, giving location, new territory covered and dates of beginning operation annual report submitted:	ons since last annua
Other important changes, including new plant and equipment built or installed:	

Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

		Current Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY PLANT	(0)
2	101 Utility Plant-in-Service (Schedule 201)	443,995
3	102 Utility Plant Leased to Others	- Sci - VIII - I
4	103 Property Held for Future Use	
5	104 Utility Plant Purchased or Sold	
6	105 Construction Work in Progress	
7	106 Completed Construction not Classified	
8	Total Utility Plant	443,995
9	ACCUMULATED DEPRECIATION	
10	108.1 Utility Plant-in-Service (Schedule 202)	361,668
11	108.2 Utility Plant Leased to Others	
12	108.3 Property Held for Future Use	
13	Total Accumulated Depreciation	361,668
14	ACCUMULATED AMORTIZATION	
15	110.1 Utility Plant in Service	7 241
16	110.2 Utility Plant Leased to Others	
17	Total Accumulated Amortization	
18	UTILITY PLANT ADJUSTMENTS	
19	114 Utility Plant Acquisition (Schedule 203)	
20	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	
21	116 Other Utility Plant	
22	Total Utility Plant Adjustments	
23	TOTAL NET UTILITY PLANT	82,327

24		OTHER PROPERTY AND INVESTMENTS	
25		OTHER PROPERTY	
26	121	Non-Utility Property	
27	122	Accumulated Depreciation and Amortization of Non-Utility Property	
28		Total Other Property	
29		INVESTMENTS	
30	123	Investments in Associated Companies	
31	124	Utility Investments	
32	125	Other Investments	
33	126	Sinking Funds	
34	127	Other Special Funds	
35		Total Investments	
36		TOTAL OTHER PROPERTY AND INVESTMENTS	

Schedule 200. BALANCE SHEET (Continued) ASSETS AND OTHER DEBITS

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	CURRENT AND ACCRUED ASSETS	
2	131.1 Cash on Hand	
3	131.2 Cash in Bank	233,260
4	132 Special Deposits (Interest and/or Dividends)	
5	133 Other Special Deposits	
6	134 Working Funds	
7	135 Temporary Cash Investments	
8	141 Customer Accounts Receivable	104,784
9	142 Other Accounts Receivable	
10	143 Accumulated Provision for Uncollectible Accounts-Credit	
11	144 Notes Receivable	
12	145 Accounts Receivable from Associated Companies	
13	146 Notes Receivable from Associated Companies	
14	151 Plant Material and Supplies	18,166
15	152 Merchandise	
16	153 Other Material and Supplies	
17	161 Stores Expense	
18	162 Prepayments	
19	171 Accrued Interest and Dividends Receivable	
20	172 Rents Receivable	
21	173 Accrued Utility Revenues	
22	174 Miscellaneous Current and Accrued Assets	
23	TOTAL CURRENT AND ACCRUED ASSETS	356,209
24	DEFERRED DEBITS	
25	181 Unamortized Debt Discount and Expense	
26	182 Extraordinary Property Losses	
27	183 Preliminary Survey and Investigation Charges	
28	184 Clearing Accounts	
29	185 Temporary Facilities	
30	186.1 Deferred Rate Case Expense	
31	186.2 Other Deferred Debits	
32	186.3 Regulatory Assets	
33	187 Research and Development Expenditures	i
34	190.1 Accumulated Deferred Federal Income Taxes	
35	190.2 Accumulated Deferred State Income Taxes	
36	190.3 Accumulated Deferred Local Income Taxes	
37	TOTAL DEFERRED DEBITS	
		'
38	TOTAL ASSETS AND OTHER DEBITS	438,537
)+++

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

	Current
	Year-End
Account Number and Title	Balance
	(b)
EQUITY CAPITAL	(-)
201 Common Stock Issued	12,750
202 Common Stock Subscribed	
203 Common Stock Liability for Conversion	
204 Preferred Stock Issued	
205 Preferred Stock Subscribed	
206 Preferred Stock Liability for Conversion	
207 Premium on Capital Stock	
209 Reduction in Par or Stated Value of Capital Stock	
211 Other Paid-In Capital	
212 Discount on Capital Stock	
213 Capital Stock Expense	
	(2,478,223)

	(2,465,473)
	30,518
TOTAL LONG-TERM DEBT	30,518
CUDDENT AND ACCOURD LIABILITIES	
	35,709
	0
233 Accounts Payable to Associated Companies	
233 Accolinis ravable to Associated Companies	297
	297
234 Notes Payable to Associated Companies 235 Customer Deposits-Billing	297
234 Notes Payable to Associated Companies	
234 Notes Payable to Associated Companies 235 Customer Deposits-Billing 236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income 236.12 Accrued Taxes, Utility Operating Income, Income Taxes	291
234 Notes Payable to Associated Companies 235 Customer Deposits-Billing 236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income 236.12 Accrued Taxes, Utility Operating Income, Income Taxes 236.2 Accrued Taxes, Other Income and Deductions	291
234 Notes Payable to Associated Companies 235 Customer Deposits-Billing 236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income 236.12 Accrued Taxes, Utility Operating Income, Income Taxes 236.2 Accrued Taxes, Other Income and Deductions 237.1 Accrued Interest on Long-Term Debt	291
234 Notes Payable to Associated Companies 235 Customer Deposits-Billing 236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income 236.12 Accrued Taxes, Utility Operating Income, Income Taxes 236.2 Accrued Taxes, Other Income and Deductions 237.1 Accrued Interest on Long-Term Debt 237.2 Accrued Interest on Other Liabilities	291
234 Notes Payable to Associated Companies 235 Customer Deposits-Billing 236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income 236.12 Accrued Taxes, Utility Operating Income, Income Taxes 236.2 Accrued Taxes, Other Income and Deductions 237.1 Accrued Interest on Long-Term Debt 237.2 Accrued Interest on Other Liabilities 238 Accrued Dividends	291
234 Notes Payable to Associated Companies 235 Customer Deposits-Billing 236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income 236.12 Accrued Taxes, Utility Operating Income, Income Taxes 236.2 Accrued Taxes, Other Income and Deductions 237.1 Accrued Interest on Long-Term Debt 237.2 Accrued Interest on Other Liabilities 238 Accrued Dividends 239 Matured Long-Term Debt	291
234 Notes Payable to Associated Companies 235 Customer Deposits-Billing 236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income 236.12 Accrued Taxes, Utility Operating Income, Income Taxes 236.2 Accrued Taxes, Other Income and Deductions 237.1 Accrued Interest on Long-Term Debt 237.2 Accrued Interest on Other Liabilities 238 Accrued Dividends	291
	201 Common Stock Issued 202 Common Stock Subscribed 203 Common Stock Liability for Conversion 204 Preferred Stock Issued 205 Preferred Stock Subscribed 206 Preferred Stock Liability for Conversion 207 Premium on Capital Stock 209 Reduction in Par or Stated Value of Capital Stock 210 Gain on Resale or Cancellation of Reacquired Capital Stock 211 Other Paid-In Capital 212 Discount on Capital Stock 213 Capital Stock Expense 214 Appropriated Retained Earnings (Schedule 204) 215 Unappropriated Retained Earnings (Schedule 204) 216 Reacquired Capital Stock 218 Proprietary Capital (for proprietorships & partnerships only)

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

			Current
			Year-End
Line		Account Number and Title	Balance
No.		(a)	(b)
1		DEFERRED CREDITS	
2	251	Unamortized Premium on Debt	
3		Advances for Construction	
4		Other Deferred Credits, Regulatory Liabilities	
5		Other Deferred Credits, Other Deferred Liabilities	
6		Accumulated Deferred Investment Tax Credits, Utility Operations	
7	255.2	Accumulated Deferred Investment Tax Credits, Non-Utility Operations	
8		TOTAL DEFERRED CREDITS	
9		OPERATING RESERVES	
10	261	Property Insurance Reserve	
11	262	Injuries and Damages Reserve	
12	263	Pensions and Benefits Reserve	
13	265	Miscellaneous Operating Reserve	
14		TOTAL OPERATING RESERVES	
15		CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
16	271	Contributions in Aid of Construction (Schedule 206)	323,441
17	272	Accumulated Amortization of CIAC (Schedule 207)	323,771
18	212	TOTAL NET CIAC	323,441
19		ACCUMULATED DEFERRED INCOME TAXES	
20	281	Accelerated Amortization	
21	282	Liberalized Depreciation	
22	283	Other	
23		TOTAL ACCUMULATED DEFERRED INCOME TAXES	
-			(0.000.00)
24		TOTAL EQUITY CAPITAL AND LIABILITIES	(2,075,507

Schedule 201. UTILITY PLANT-IN-SERVICE Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

	who first devoted the prop	erty to utility Previous	service.			Current
		Year-End			Adjustments	
Line	A account Number and Title	1	Additions	Retirements	+/-	Balance
No.	Account Number and Title	(b)	(c)		2000	
1	(a) .1 INTANGIBLE PLANT	(0)	(0)	(d)	(e)	(f)
2	351.1 Organization					
3	352.1 Franchises				-	
4	389.1 Other Plant and Miscellaneous Equipment					
5	Total Intangible Plant					
6	.2 COLLECTION PLANT					
7	353.2 Land and Land Rights					
8	354.2 Structures and Improvements					
9	355.2 Power Generation Equipment					
10	360.2 Collection Sewers - Force	38,346				38,346
11	361.2 Collection Sewers - Gravity	82,209				82,209
12	362.2 Special Collecting Structures	1 , 1 1				,
13	363.2 Services to Customers					
14	364.2 Flow Measuring Devices	2,300				2,300
15	365.2 Flow Measuring Installations			Х		
16	389.2 Other Plant and Miscellaneous Equipment					
17	Total Collection Plant	122,856			- 8	122,856
18	.3 SYSTEM PUMPING PLANT					
19	353.3 Land and Land Rights					
20	354.3 Structures and Improvements	100				
21	355.3 Power Generation Equipment					
22	370.3 Receiving Wells					
23	371.3 Pumping Equipment	35,910				35,910
24	389.3 Other Plant and Miscellaneous Equipment					
25	Total System Pumping Plant	35,910				35,910
26	.4 TREATMENT AND DISPOSAL PLANT					
27	353.4 Land and Land Rights				4	
28	354.4 Structures and Improvements	111,000				111,000
29	355.4 Power Generation Equipment					
30	380.4 Treatment and Disposal Equipment				1.	
31	381.4 Plant Sewers					
32	382.4 Outfall Sewer Lines					
33	389.4 Other Plant and Miscellaneous Equipment	736				736
34	Total Treatment and Disposal Plant	111,736				111,736
35	.5 RECLAIMED WATER TREATMENT PLANT		.,			
36	353.5 Land and Land Rights					
37	354.5 Structures and Improvements					
38	355.5 Power Generation Equipment					
39	371.5 Pumping Equipment				_	
40	374.5 Reuse Distribution Reservoirs					_
41	380.5 Treatment and Disposal Equipment					
42	381.5 Plant Sewers		1			
43	389.5 Other Plant and Miscellaneous Equipment					
44	Total Reclaimed Water Treatment Plant					

Schedule 201. UTILITY PLANT-IN-SERVICE (Continued) Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person

who first devoted the property to utility service.

		who first devoted the pro		ity service.			
			Previous				Current
			Year-End			Adjustments	Year-End
Line		Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.		(a)	(b)	(c)	(d)	(e)	(f)
1	.6	RECLAIMED WATER DISTRIBUTION PLANT					
2	352.6	Franchises					
3	353.6	Land and Land Rights					
4	354.6	Structures and Improvements					
5	355.6	Power Generation Equipment					
6	366.6	Reuse Services					
7	367.6	Reuse Meter and Meter Installations					
8	371.6	Pumping Equipment					
9	375.6	Reuse Transmission and Distribution System					
10	389.6	1 1	5,238	650			5,888
11		Total Reclaimed Water Distribution Plant				= ,	5,888
12	.7	GENERAL PLANT					
13	353.7	Land and Land Rights					
14	354.7					F.	
15	390.7	Office Furniture and Equipment	7,785				7,785
16	391.7	Transportation Equipment	107,489				107,489
17	392.7	Stores Equipment			T I		
18	393.7	Tools, Shop and Garage Equipment	3,762				3,762
19	394.7	Laboratory Equipment	17,009			l '	17,009
20	395.7	Power Operated Equipment	31,560				31,560
21	396.7	Communication Equipment					
22	397.7	1 1					
23	398.7	8					
24		Total General Plant	167,606	0	- 0	0	167,606
25	101	TOTAL UTILITY PLANT-IN-SERVICE	438,107	0	0	0	443,995

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

	Report below an analysis of the changes in accumulated depreciation during the year for each plant category. Credits Debits							
			Desuisus	Cre			Debits Cost of	Cumant
		Account Number &	Previous Year-End	Depreciation	Salvage and	Plant	Removal and	Current Year-End
Line		Depreciable Property Item	Balance	Expense	Other Credits	Retired	Other Debits	Balance
No.		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	354	Structure and Improvements	111000					111000
2	355	Power Generation Equipment						
3	360	Collection Sewers - Force	37838					37838
4	361	Collection Sewers - Gravity	80849					80849
5	362	Special Collecting Structures					-	
6	363	Services to Customers						
7	364	Flow Measuring Devices	1689	241				1930
8	365	Flow Measuring Installations						
9	366	Reuse Services						
10	367	Reuse Meters and Meter Installations						
11	370	Receiving Wells						
12	371	Pumping Equipment	14159	6231				20390
13	374	Reuse Distribution Reservoirs						
14	375	Reuse Transmission and Distribution System						
15	380	Treatment and Disposal Equipment						
16	381	Plant Sewers						
17	382	Outfall Sewer Lines					_	
18	389	Other Plant and Misc. Equipment	2867	856	-		_ =	3722
19	390	Office Furniture and Equipment	6275	443				6718
20	391	Transportation Equipment	23243	24578			ļ	47820
21	392	Stores Equipment						
22	393	Tools, Shop, and Garage Equipment	2535	413				2948
23	394	Laboratory Equipment	15735	420				16156
24	395	Power Operated Equipment	31560	0				31560
25	396	Communication Equipment						
26	397	Miscellaneous Equipment	736					736
27	398	Other Tangible Plant						
28		TOTAL ACCUMULATED DEPRECIATION OF UTILITY PLANT- IN-SERVICE	328,486	33,182				361.668

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(b)
	Net Plant Book Value	
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	
4	Less: Purchase Price	
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	

Schedule 204. STATEMENT OF RETAINED EARNINGS Account Nos. 214 and 215

Line		Account Number and Title	Amount
No.		(a)	(b)
8		APPROPRIATED RETAINED EARNINGS	
9		Beginning of Year Balance	
10	436	Appropriations of Retained Earnings	
11	437	Dividends Declared - Preferred Stock	
12	438	Dividends Declared - Common Stock	
13	214	TOTAL APPROPRIATED RETAINED EARNINGS	
			1 1
14		UNAPPROPRIATED RETAINED EARNINGS	
15		Beginning of Year Balance	(2,295,471
16	435	Balance Transferred from Income (Schedule 300)	(182,752
17	439	Adjustments to Retained Earnings	
18	215	TOTAL UNAPPROPRIATED RETAINED EARNINGS	(2,478,223
19		TOTAL RETAINED EARNINGS	- 1
	W		
		The second secon	
- 7 A			

Schedule 205. LONG-TERM DEBT - Account Nos. 221, 222, and 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the Company and group entries according to accounts and show the total for each account.

	by the Company and grou	p contries de	ording to de	Principal	Outstanding	Interest For Year		
	Class and Series of	Date of	Date of	Amount	Per Balance	%		
Line	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Purchase of 4 2019 Ford Trucks	02/27/19	01/27/23	55,375	30,518	1.9	721	
2								
3								
4								
5								
6								
7								
8								
9								
10								
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13								
14								
15								
16								
17								
18		_			= = 1-	=	= = =	
19								
20								
21								
22								
23						-		
24								
25								
26	TOTAL LONG-TERM DEBT			55,375	30,518		721	

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line	Description	Amount
No.	(a)	(b)
1	Beginning of Year Balance	314,995
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions, and Customer Connection Charges	8,446
4	Contributions Received from Developer or Contract Agreements in cash or property	
5	Total Credits	8,446
6	Less: Debits Charged During the Year	
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	323,441

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	- Amount
No.	(a)	(b)
8	Beginning of Year Balance	
9	Debits Charged During the Year: Accruals Charged to Account 272	
10	Other Debits Charged During the Year (specify):	
11		
12		
13		
14	Total Debits	
15	Credits Added During the Year (specify):	
16		
17		
18		
19	Total Credits	
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	I

21	TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION	

Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	493,615
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	603,911
5	403 Depreciation Expenses (Schedule 303)	33,182
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407.1 Amortization of Limited Term Plant	
8	407.2 Amortization of Property Losses	
9	407.3 Amortization of Other Utility Plant	·
10	407.4 Amortization of Regulatory Assets	
11	407.5 Amortization of Regulatory Liabilities	
12	408.10 Utility Regulatory Assessment Fees	3,515
13	408.11 Property Taxes	2,686
14	408.12 Payroll Taxes	18,082
15	408.13 Other Taxes and Licenses	13
16	409.10 Federal Income Taxes, Utility Operating Income	
17	409.11 State Income Taxes, Utility Operating Income	
18	409.12 Local Income Taxes, Utility Operating Income	
19	410.10 Deferred Federal Income Taxes	
20	410.11 Deferred State Income Taxes	
21	410.12 Deferred Local Income Taxes	
22	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	
23	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
24	412.11 Investment Tax Credits, Restored to Operating Income, Utility Operations	
25	Total Utility Operating Expenses	661,389
26	TOTAL NET UTILITY OPERATING INCOME (LOSS)	(167,774)

27	OTHER OPERATING INCOME (LOSS)	
28	413 Income from Utility Plant Leased to Others	
29	414 Gains (Losses) from Disposition of Utility Property	
30	Total Other Operating Income (Loss)	0

31		OTHER INCOME AND DEDUCTIONS	
32	415	Revenues from Merchandising, Jobbing and Contract Work	50,447
33	416	Costs and Expenses of Merchandising, Jobbing and Contract Work	(64,704)
34	419	Interest and Dividend Income	
35	420	Allowance for Funds Used During Construction (AFUDC)	
36	421	Non-Utility Income	
37	426	Miscellaneous Non-Utility Expenses	
38		TOTAL OTHER INCOME AND DEDUCTIONS	(14,257)

Schedule 300. INCOME STATEMENT (Continued) REVENUES AND EXPENSES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
2	408.20 Taxes Other Than Income, Other Income and Deductions	
3	409.20 Income Taxes, Other Income and Deductions	_
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	40
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
8	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	

9		INTEREST EXPENSE		
10	427.1	Interest on Debt to Associated Companies		
=11	427.2	Interest on Short-Term Debt		0
12	427.3	Interest on Long-Term Debt	72	.1
13	427.4	Interest on Customer Deposits		
14	427.5	Interest - Other		
15	428	Amortization of Debt Discount and Expense	1127	
16	429	Amortization of Premium on Debt		
17		TOTAL INTEREST EXPENSE	72	.1

18	EXTRAORDINARY ITEMS	
19	433 Extraordinary Income	
20	434 Extraordinary Deductions	
21	409.30 Income Taxes, Extraordinary Items	
22	TOTAL EXTRAORDINARY ITEMS	

23	NET INCOME (LOSS)	(182,752)

SCHEDULE 301, OPERATING REVENUES Account No. 400

	Account 140. 400	
		Current
		Year-End
Line	Account Number and Title	Balance
No	(a)	(b)
1	WASTEWATER SALES REVENUE	
2	521 Flat Rate Revenues - General Customers	
3	521.1 Residential	
4	521.2 Commercial	
5	521.3 Industrial	
6	521.4 Public Authorities	
7	521.5 Multiple Family Dwelling Revenues	
8	521.6 Other Revenues (Availability)	197
9	Total Flat Rate (Unmetered) Revenues	197
10	522 Measured Revenues - General Customers	
11	522,1 Residential	418,909
12	522.2 Commercial	31,991
13	522.3 Industrial	
14	522.4 Public Authorities	
15	522.5 Multiple Family Dwellings Revenues	
16	Total Measured Revenues	450,901
17	523 Revenues from Public Authorities	(40)
18	524 Revenues from Other Systems	
19	525 Interdepartmental Revenues	
20	TOTAL WASTEWATER SALES REVENUE	451,097
21	OTHER WASTEWATER REVENUES	
22	530 Guaranteed Revenues	
23	531 Sale of Biosolids	
24	532 Forfeited Discounts	434
25	534 Rents from Wastewater Property	,,,,
26	535 Interdepartmental Rents	
27	536 Other Wastewater Revenues	42,084
28	TOTAL OTHER WASTEWATER REVENUES	42,518
20	TOTAL OTHER WASTEWATER REVIEWES	42,310
29	RECLAIMED WATER SALES	
30	540 Flat Rate Reuse Revenues	
31	540.1 Residential Reuse Revenues	
32	540.2 Commercial Reuse Revenues	
33	540.3 Industrial Reuse Revenues	
34	540.4 Reuse Revenues from Public Authorities	
35	540.5 Other Revenues	1)
36	541 Measured Reuse Revenue	
37	541.1 Residential Reuse Revenues	
38	541.2 Commercial Reuse Revenues	
39	541.3 Industrial Reuse Revenues	
40	541.4 Reuse Revenues from Public Authorities	
41	544 Reuse Revenues from Other Systems	
42	TOTAL RECLAIMED WATER SALES	
- 43	400 TOTAL ORED LYING DEVENUES	103.616
43	400 TOTAL OPERATING REVENUES	493,615

Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		COLLECTION EXPENSES	
2	701	Salaries and Wages - Employees	160,050
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704	Employee Pensions and Benefits	
5	715	Purchased Power	57,079
6	716	Fuel for Power Production	
7	718	Chemicals	5,580
8	720	Materials and Supplies	27,682
9	731	Contractual Services - Engineering	
10	732	Contractual Services - Accounting	
11	733	Contractual Services - Legal	
12	734	Contractual Services - Management Fees	
13	735	Contractual Services - Testing	32,291
14	736	Contractual Services - Other	
15	741	Rental of Building/Real Property	
16	742	Rental of Equipment	
17	750	Transportation Expenses	3,797
18	756	Insurance - Vehicle	
19	757	Insurance - General Liability	
20	758	Insurance - Workman's Compensation	6,032
21	759	Insurance - Other	
22	767	Regulatory Commission Expense - Other	
23	775	Miscellaneous Expenses	
24		TOTAL COLLECTION EXPENSES	292,511

25		PUMPING EXPENSES	
26	701	Salaries and Wages - Employees	W
27	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
28	704	Employee Pensions and Benefits	
29	715	Purchased Power	
30	716	Fuel for Power Production	
31	718	Chemicals	
32	720	Materials and Supplies	
33	731	Contractual Services - Engineering	
34	732	Contractual Services - Accounting	
35	733	Contractual Services - Legal	
36	734	Contractual Services - Management Fees	
37	735	Contractual Services - Testing	
38	736	Contractual Services - Other	
39	741	Rental of Building/Real Property	
40	742	Rental of Equipment	(1) (1) (4)
41	750	Transportation Expenses	

42	756	Insurance - Vehicle	
43	757	Insurance - General Liability	
44	758	Insurance - Workman's Compensation	
45	759	Insurance - Other	-
46	767	Regulatory Commission Expense - Other	
47	775	Miscellaneous Expenses	
48		TOTAL PUMPING EXPENSES	

Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE

Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		TREATMENT AND DISPOSAL EXPENSES	
2	701	Salaries and Wages - Employees	
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704	Employee Pensions and Benefits	
. 5	710	Purchased Wastewater Treatment	IA .
6	711	Sludge Removal Expense	67,418
7	715	Purchased Power	
8	716	Fuel for Power Production	
9	718	Chemicals	
10	720	Materials and Supplies	
11	731	Contractual Services - Engineering	
12_	732	Contractual Services - Accounting	
13	733	Contractual Services - Legal	
14	734	Contractual Services - Management Fees	
15	735	Contractual Services - Testing	
16	736	Contractual Services - Other	1 /
17	741	Rental of Building/Real Property	
18	742	Rental of Equipment	
19	750	Transportation Expenses	
20	756	Insurance - Vehicle	
21	757	Insurance - General Liability	
22	758	Insurance - Workman's Compensation	
23	759	Insurance - Other	
24	767	Regulatory Commission Expense - Other	
25	775	Miscellaneous Expenses	
26		TOTAL TREATMENT AND DISPOSAL EXPENSES	67,418

Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE

Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	_ (b)
1		RECLAIMED WATER TREATMENT EXPENSES	
2	701	Salaries and Wages - Employees	
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704	Employee Pension and Benefits	
5	715	Purchased Power	
6	716	Fuel for Power Production	
7	718	Chemicals	
8	720	Materials and Supplies	
9	731	Contractual Services - Engineering	
10	732	Contractual Services - Accounting	
11	733	Contractual Services - Legal	
12	734	Contractual Services - Management Fees	
13	735	Contractual Services - Testing	
14	736	Contractual Services - Other	
15	741	Rental of Building/Real Property	
16	742	Rental of Equipment	
17	750	Transportation Expenses	
18	756	Insurance - Vehicle	
19	757	Insurance - General Liability	
20	758	Insurance - Workman's Compensation	
21	759	Insurance - Other	
22	767	Regulatory Commission Expenses- Other	
23	775	Miscellaneous Expenses	
24		TOTAL RECLAIMED WATER TREATMENT EXP.	

Schedule 302. OPERATING EXPENSES (Continued) CUSTOMER AND ADMINISTRATIVE AND GENERAL

Account No. 401

		1100041101101	
			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		CUSTOMER ACCOUNTS EXPENSES	
2	701	Salaries and Wages - Employees	
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704	Employee Pensions and Benefits	
5	715	Purchased Power	
6	716	Fuel for Power Production	
7	720	Materials and Supplies	4,311
8	731	Contractual Services - Engineering	
9	732	Contractual Services - Accounting	
10	733	Contractual Services - Legal	1
11	734	Contractual Services - Management Fees	
12	735	Contractual Services - Testing	
13	736	Contractual Services - Other	7 880 10
14	741	Rental of Building/Real Property	
15	742	Rental of Equipment	
16	750	Transportation Expenses	
17	756	Insurance - Vehicle	
18	757	Insurance - General Liability	
19	758	Insurance - Workman's Compensation	
20	759	Insurance - Other	
21	767	Regulatory Commission Expense - Other	
22	770	Bad Debt Expense	
23	775	Miscellaneous Expenses	
24		TOTAL CUSTOMER ACCOUNTS EXPENSES	4,311
25		ADMINISTRATIVE AND GENERAL EXPENSES	
26	701	Salaries and Wages - Employees	
27	703	Salaries and Wages-Officers, Directors and Majority Stockholders	94,937
28	704	Employee Pension and Benefits	117,760
29	715	Purchased Power	
30	716	Fuel for Power Production	
31	720	Materials and Supplies	1,181
32	731	Contractual Services - Engineering	1,101
33	732	Contractual Services - Accounting	869
34	733	Contractual Services - Legal	507
35	734	Contractual Services - Began	
36	735	Contractual Services - Testing	
37	736	Contractual Services - Other	1,269
38	741	Rental of Building/Real Property	1,800
39	742	Rental of Equipment	1,800
40	750	Transportation Expenses	1,448
41	756	Insurance - Vehicle	7,868
41	/ / 30	msurance - venicle	/,808

42	757	Insurance - General Liability	
43	758	Insurance - Workman's Compensation	
44	759	Insurance - Other	35
45	760	Advertising Expense	
46	766	Regulatory Commission Expenses-Amortization of Rate Case Exp.	4,172
47	767	Regulatory Commission Expenses-Other	
48	775	Miscellaneous Expenses	8,145
49		TOTAL ADMINISTRATIVE AND GENERAL EXP.	239,670

Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS Account No. 403

			Original	Approved Depreciation	Annual
Line		Description of Property	Cost	Rates *	Depreciation
No.		(a)	(b)	(c)	(d)
	354				
2		Power Generation Equipment			
3		Collection Sewers - Force			
4	361	Collection Sewers - Gravity			
5	362	Special Collecting Structures			
6	363	Services to Customers			
7	364	Flow Measuring Devices		П	
8	365	Flow Measuring Installations			
9 1	366	Reuse Services			
10	367	Reuse Meters and Meter Installations			SI .
11_	370	Receiving Wells			
12	371	Pumping Equipment		_	
13	374	Reuse Distribution Reservoirs			
14	375	Reuse Transmission and Distribution System			
15	380	Treatment and Disposal Equipment			
16	381	Plant Sewers			
17	382	Outfall Sewer Lines	1 1		
18	389	Other Plant and Misc. Equipment			
19	390	Office Furniture and Equipment			
20	391	Transportation Equipment	V		П
21	392	Stores Equipment			
22	393	Tools, Shop, and Garage Equipment	_		
23	394	Laboratory Equipment			
24	395	Power Operated Equipment	1		
25	396	Communication Equipment			
26	397	Miscellaneous Equipment			
27	398	Other Tangible Plant			
28		TOTALS			

^{*} Use Straight-line depreciation rates as approved by the Commission.

Do not use Tax Depreciation Rates.



South Carolina Water Utilities, Inc.

31 Sora Rail Road Kiawah Island, SC 29455 Tel: (843) 768-0641

May 3, 2021

South Carolina Office of Regulatory Staff 1401 Main Street, Ste. 900 Columbia, SC 29201

RE: 2020 Water & Wastewater Utility Annual Reports of South Carolina Water Utilities-CUC, Inc.

Consistent with Order No. 2021-93 in Docket No. 2020-225-WS, the sale of assets and transfer of facilities, territory, and certificate of public convenience and necessity from CUC, Inc. ("CUC") to South Carolina Water Utilities-CUC, Inc. ("SCWU") was effectuated on March 13, 2021. In compliance with the South Carolina Code of State Regulations 103-512.1, SCWU hereby submits the enclosed 2020 Water and Wastewater Utility Annual Reports for CUC ("Annual Report"), which were prepared for CUC under the direction of Susan B. Mikell, who was the President of CUC throughout the 2020 calendar year. As the information contained in the Annual Report is for a time period occurring prior to SWCU's ownership of the CUC systems, SCWU cannot and does not make any representations as to the contents of the Annual Report including completeness, veracity, or accuracy.

Please direct any questions regarding the enclosed report to:

Brian Bahr Director, Rates & Regulatory SouthWest Water Company 1620 Grand Ave Pkwy, Ste 140 Pflugerville, TX 78660

Phone: 646-599-2415 Email: bbahr@swwc.com

Sincerely,

South Carolina Water Utilities-CUC, Inc.

Kirk B. Michael F0ADDF14CDD6DE32A68CF40E25F682F1 Kirk B. Michael Chief Financial Officer South Carolina Water Utilities-CUC, Inc.